

Public

Grid Code Review Panel

Thursday 29 January 2026

Faraday House

Public

WELCOME

Purpose of Panel & Duties of Panel Members

The **Panel** shall be the standing body to carry out the **functions** referred to in the Governance Rules **(GR3.1.1)**

Functions (GR.3.2)

The **Panel** shall endeavour at all time to operate:

- In an **efficient, economical and expeditious manner**, taking account of the complexity, importance and urgency of particular Modification Proposals; and
- With a view to ensuring that the **Grid Code** facilitates **achievement of the Grid Code Objectives**.

Duties of Panel Members & Alternates (GR.3.3)

1. Shall act **impartially** and in accordance with the requirements of the **Grid Code**; and
2. Shall not have any **conflicts of interest**.

Shall not be representative of, and shall act without undue regard to the particular interests of the persons or body of persons by whom he/she was appointed as Panel Member and any Related Person from time to time.

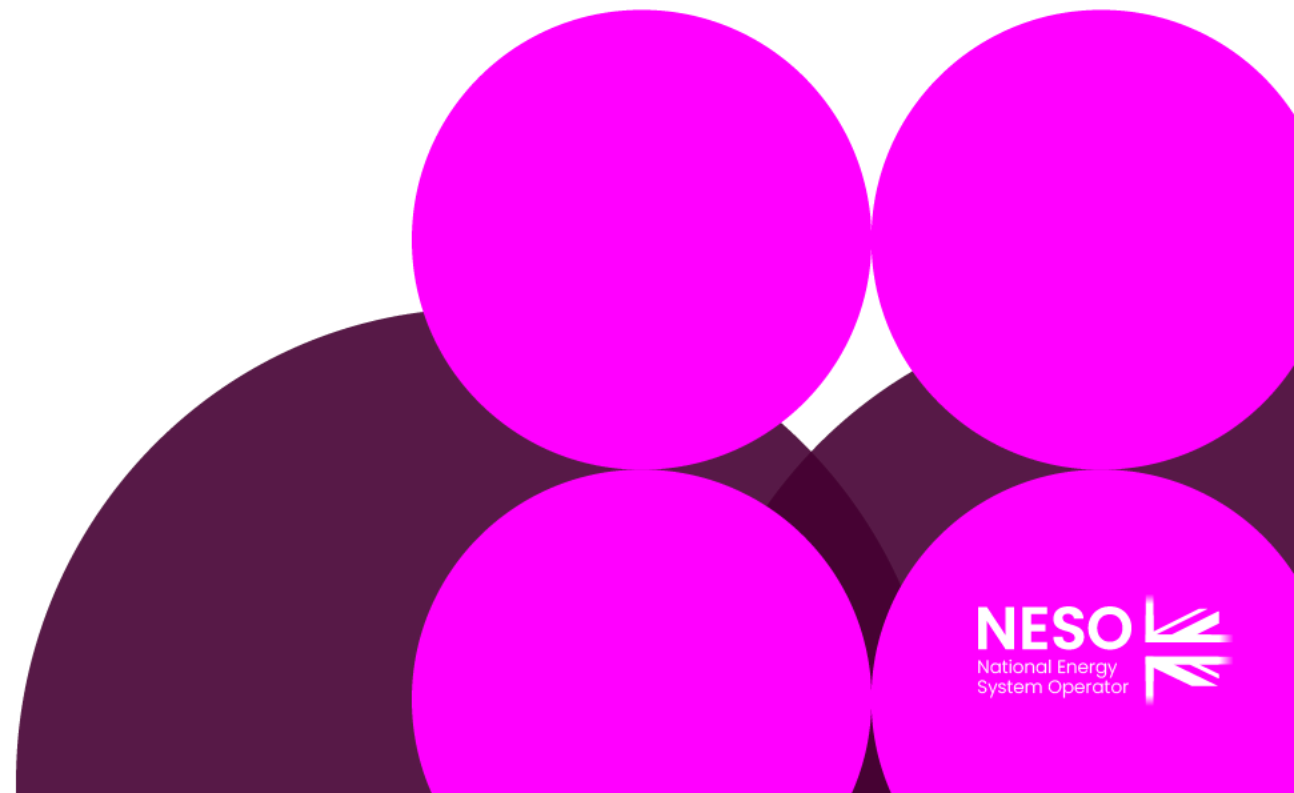
Approval of Panel Minutes

Approval of Panel Minutes from the meeting held on 11 December 2025

Action Log

Action No.	Status	Action	Owner	Comments and Updates
456	Open	Ofgem Energy Code Reform (ECR) team to be invited to a future Grid Code Review Panel to provide update around milestones	GS/SC	
465	Open	To provide a general update at a future Panel on the wider work going on in relation to Bilateral Embedded Generation Agreements (BEGAs)	CN	AJ advised at the August 2025 Panel meeting that this is likely to be covered within GC0117.
475	Propose to close	To provide an update on Electricity Balancing Regulation (EBR) ongoing work to develop a framework for changes to definitions or paragraphs referenced within listed sections.	SWr/LT	Flowchart circulated with Panel papers
476	Open	Issue formal guidance or clarification regarding the "applies from" date in the legal text to address industry confusion caused by its absence.	CN	CN agreed to take this feedback to the NESO implementation and stakeholder engagement team for further action.
479	Propose to close	Add slot to January agenda for discussion on Strategic Direction Statement (SDS).	LT/SW	Added to agenda
480	Open	Ensure issue is resolved with Grid Code Development Forum (GCDF) meeting invites	AJ/CN	
481	Propose to close	Circulate Electrical Standards process flow to Panel members	LT/SW	Circulated via email in December 2025

Chair's Update



Authority Decisions and Update (as of 21 January 2026)

Decisions Pending

Modification	Final Modification Report Received	Expected Decision Date
<u>GC0169: Material changes arising from Grid Code Modification GC0136</u>	07 October 2025	Q1 2026
<u>GC0173: Consistency of Technical and Compliance Requirements between GB and European Users</u>	10 December 2025	Q1 2026

The Authority's publication on decisions can be found on their website below:

<https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable>

Grid Code Development Forum – Update

Claire Newton, NESO

The GCDF meeting scheduled for 07 January was cancelled due to a lack of agenda items.

Next GCDF will take place on Wednesday 04 February

Deadline for February Agenda items – 23 January

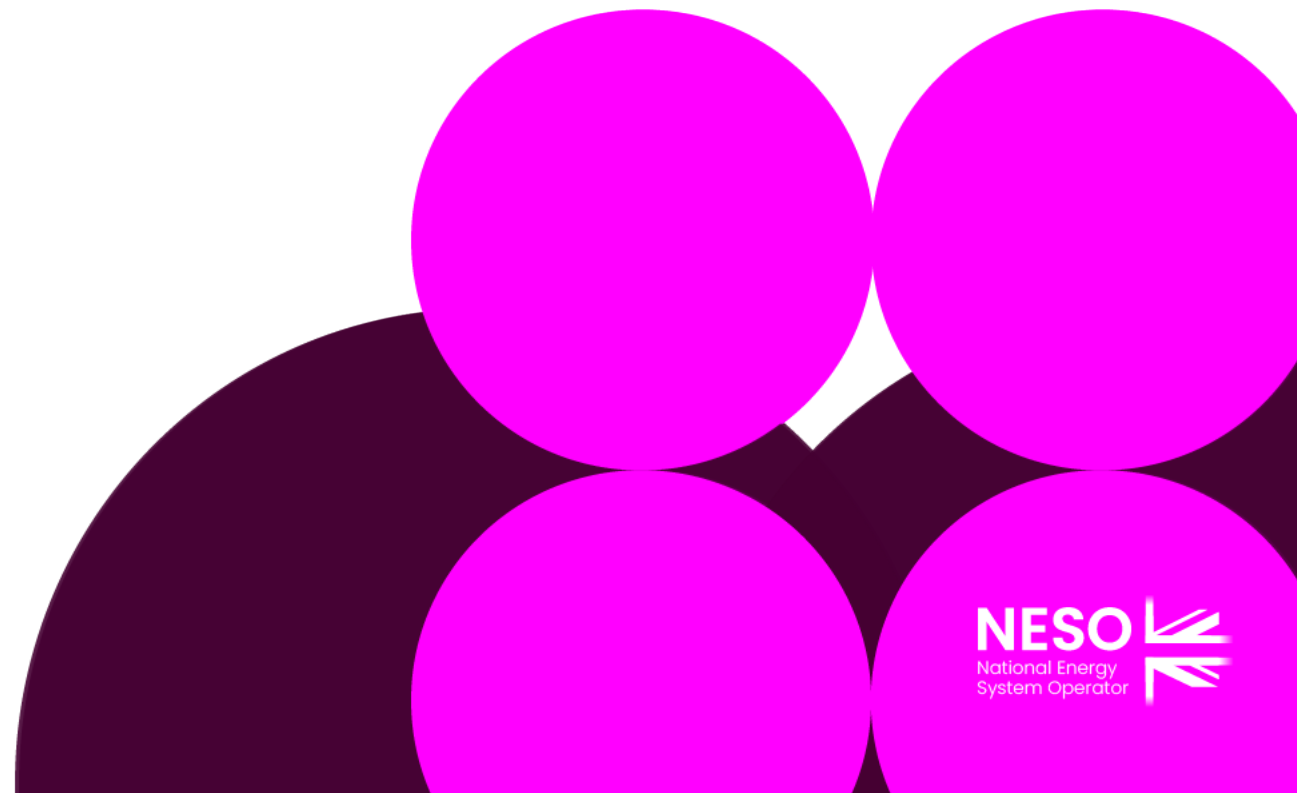
Final Agenda items will include the following:

- Update on Guidance Notes
- Review of Ramp Rates for the Grid Code
- Proposal for Electricity System Restoration Standard (ESRS) follow on modifications

New Modification

GC0185: Grid Code Changes for
Mandatory Frequency Response
Replacement

Tom Goss, NESO



GC0185 Critical Friend Feedback

Code Administrator comments	Amendments made by the Proposer
Standard formatting and Acronyms	Proposer accepted all amendments made by the Code Administrator
Inclusion of EBR	
Further explanation of solution and concepts	

Why transition from MFR to Real-Time Dynamic Regulation?

Ofgem Derogation on MFR

Ofgem have placed a derogation on MFR that NESO must either reform or replace it by the end of 2029.

After assessing the options replacing MFR with Real-Time Dynamic Regulation was identified as the best.

Reduce Barriers to Entry

This will allow easier entry to the BM for some assets who find it difficult to deliver MFR

Consumer Savings

Significant consumer saving have been identified by moving from MFR to Real-Time Dynamic Regulation.

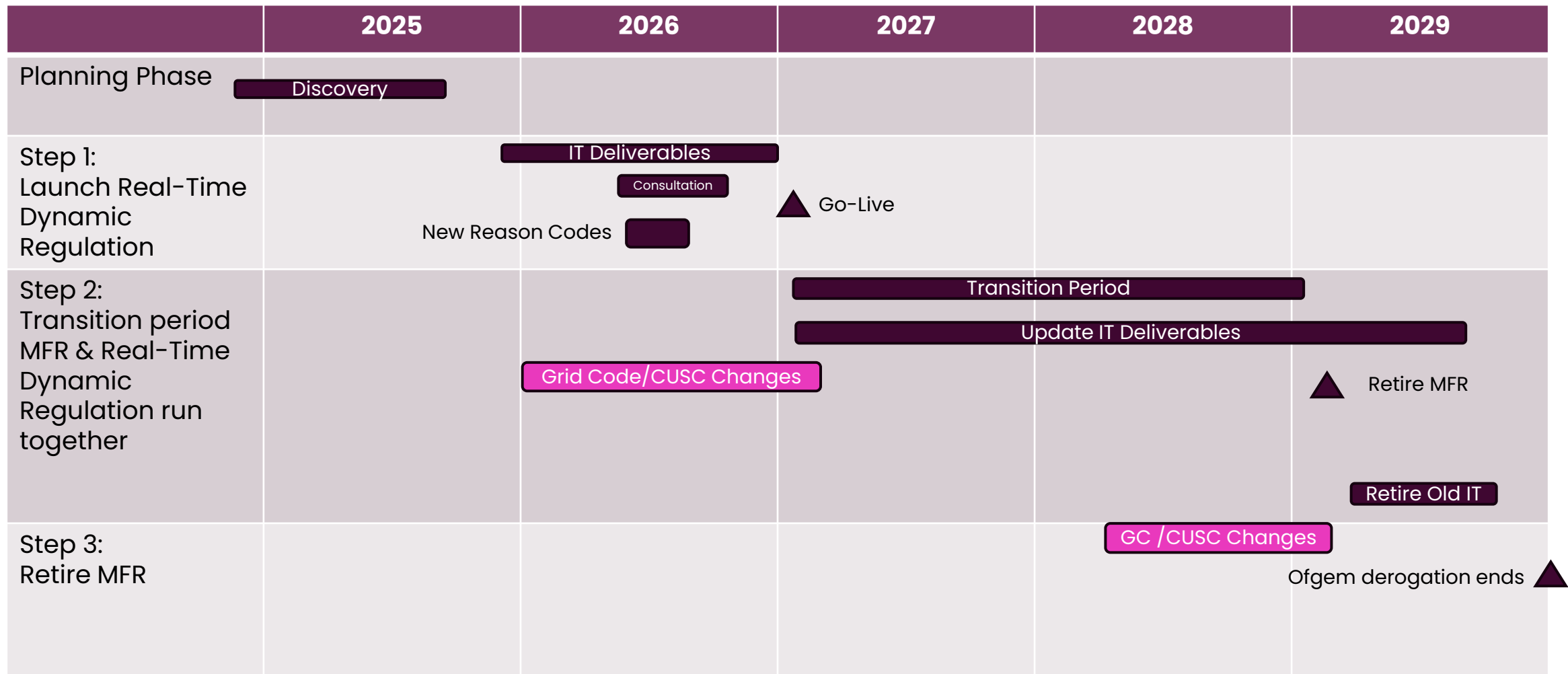
Estimates show that we can expect a reduce in the costs of frequency response of approx. £15m pa.

There could be additional savings if NESO is able to reduce over procurement of dynamic response services at day ahead.

Comparison of MFR & Real-Time Dynamic Regulation

	MFR	RT-DR
Market	Mandatory	Commercial
Participants	BMUs Only	BMUs & NBMUs
Speed	10 seconds (PSH) 30 seconds (SH)	10 seconds
Duration	30 mins (LF), Indefinite (HF)	Up to 60 mins
Direction	Bundled High & Low	High & Low
Purpose	Design as pre- and post-fault, but now only operating as pre-fault	Pre-fault
Documentation	Grid Code & CUSC	Service Terms & Procurement Rules

Delivery Roadmap



Grid Code Change Methodology

Aim for 2026

The aim is to allow Real-Time Dynamic Regulation as an alternative to MFR. The approach will be to add the phrases

“or **dynamic regulation low**”
wherever “**primary**” and/or
“**secondary**” response is mentioned

And

“or **dynamic regulation high**”
wherever “**high**” response is
mentioned

Aim for 2028

The aim here will be to remove MFR as a way of meeting the frequency response requirement in the GC. The approach will be to look to remove the phrases:

“**Primary**”, “**Secondary**” and “**High**”
response

This will leave only “**dynamic regulation low**” and “**dynamic regulation high**” as the only frequency response services for GC parties.

Affected Grid Code Clauses

Glossary & Definitions

New entries for DRH & DRL

Insert into relevant other definitions

Connection Conditions (CC)

CC 6.3.7

CC A.3.1, CC A.3.2, CC A.3.3, CC A.3.4

European Connection Conditions (ECC)

ECC 6.3.7

ECC A.3.1, ECC A.3.2, ECC A.3.3, ECC A.3.4

Planning Code (PC)

PC A.5.3.2

PC A.5.5

PC A.9.3.2

Data Registration Code (DRC)

DRC 6.1.4

Schedules 1 & 4

Post Gate Closure Process (BC2)

BC 2.9.5.1

BC 2.A.2.1, 2.A.2.5

Frequency Control Process (BC3)

BC 3.5.4(a), BC 3.5.4(b)

BC 3.7.1 (a), BC 3.7.1 (b) (i), BC 3.7.1 (c)

BC 3.7.2.1 (a), BC 3.7.2.1 (c)

Operational Planning & Data Provision (OC2)

OC 2.4.6.2

CUSC Change Methodology

Aim for 2026

The aim is to allow DR as an alternative to MFR. The approach will be to add a reference to the Dynamic Response Terms & Conditions for the payment calculation.

Any place where 'PSH', 'MFR' or 'Mode A' is referred to in the CUSC will have a phrased added saying 'or Dynamic Regulation'

Aim for 2028

The aim here will be to remove MFR as a way of meeting the frequency response requirement. The approach will be to remove the payment calculation for MFR and leave the reference to the Dynamic Response Terms & Conditions as the only payment calculation.

References to 'PSH', 'MFR' or 'Mode A' will be removed leaving only 'Dynamic Regulation' references.

Affected CUSC Clauses

4.1.3 – Frequency Response

11.3 – Definitions

Appendix 1

Appendix 3 – definition of “frequency sensitive mode” and “Mode A”

Call for Early Engagement

NESO are looking for providers of MFR to engage with our transition process early to help us identify any issues as early as possible.

NESO are also interested in holding 1-2-1 discussions with any providers of MFR who have any concerns or would like any clarifications on the process.

Please contact us here:

vicky.allen@neso.energy and laura.burdis@neso.energy

GC0185 Proposed Timeline

Milestone	Date	Milestone	Date
Modification presented to Panel	29 January 2026	Code Administrator Consultation (1 calendar month)	30 September 2026 to 30 October 2026
Workgroup Nominations (15 Business Days)	03 February 2026 to 24 February 2026	Draft Final Modification Report (DFMR) issued to Panel (5 Business Days)	18 November 2026
Workgroup 1 Workgroup 2 Workgroup 3 Workgroup 4	16 March 2026 16 April 2026 13 May 2026 10 June 2026	Panel undertake DFMR recommendation vote	26 November 2026
Workgroup Consultation (15 Business Days)	17 June 2026 to 08 July 2026	Final Modification Report issued to Panel to check votes recorded correctly	01 December 2026 to 08 December 2026
Workgroup 5 Workgroup 6	22 July 2026 20 August 2026	Final Modification Report issued to Ofgem	09 December 2026
Workgroup report issued to Panel (5 Business Days)	16 September 2026	Ofgem decision	TBC
Panel sign off that Workgroup Report has met its Terms of Reference	24 September 2026	Implementation Date	10 Business Days after Decision

GC0185 Asks of Panel

- **AGREE** that this Modification has a clearly defined defect and scope
- **AGREE** that this Modification should follow Standard Governance (Ofgem decision) rather than the Self-Governance Criteria (Panel decision)
- **AGREE** that this Modification should proceed to Workgroup
- **AGREE** Workgroup Terms of Reference
- **NOTE** that there appear to be impacts on the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Grid Code
- **NOTE** the proposed timeline

Inflight Modification Updates

- GC0155 'Clarification of Fault Ride Through Technical Requirements'
- GC0164 'Simplification of Operating Code No.2'
- GC0176 'Introduction of Demand Control Rotation Protocol within Operating Code 6 of the Grid Code'
- GC0178 'Temporary Overvoltage - Specification of Limits and Clarification of Obligations'
- GC0182 'Standardisation of Power Flow Metering Polarity'

GC0155 'Clarification of Fault Ride Through Technical Requirements' Timeline Update

	Workgroup Report issued to Panel	DFMR issued to Panel	FMR issued to Ofgem	Decision Date	Implementation Date
Previous timeline	15 April 2026	25 June 2026	06 July 2026	TBC	10BD after Decision
New timeline	22 July 2026	16 September 2026	05 October 2026	TBC	10BD after Decision

Rationale: Further timeline extension is required to due quoracy issues at Workgroup meetings, which has then resulted in a delay to the Workgroup reviewing the draft Workgroup Consultation document and draft legal text. Two further Workgroup meetings required before the consultation can be published and then three meetings post consultation.

Workgroups Remaining: 5

GC0155 – the asks of Panel

- **AGREE** revised timeline

GC0164 'Simplification of Operating Code No.2' Timeline Update

	Workgroup Report issued to Panel	DFMR issued to Panel	FMR issued to Ofgem	Decision Date	Implementation Date
Previous timeline	20 November 2024	19 November 2025	10 December 2025	NA	NA
New timeline	20 November 2024	15 April 2026	04 May 2026	TBC	10 BD After Decision

Rationale: The Grid Code Panel reviewed the Second Code Administrator Consultation on 25 September 2025 and referred it back to the Workgroup.

The Proposer then discussed concerns with Panel members, and in response, a Workgroup meeting is set for 22 January to resolve issues and finalise the legal text.

Workgroups Remaining: 1

GC0164 – the asks of Panel

- **AGREE** revised timeline

GC0176 'Introduction of Demand Control Rotation Protocol within Operating Code 6 of the Grid Code' Timeline Update

	Workgroup Report issued to Panel	DFMR issued to Panel	FMR issued to Ofgem	Decision Date	Implementation Date
Previous timeline	19 November 2025	21 January 2025	11 February 2025	TBC	10BD after Decision
New timeline	19 November 2025	18 February 2025	11 March 2025	TBC	10BD after Decision

Rationale: Timeline delayed to allow for the consultation to conclude for the associated Distribution Code modification, to ensure both modifications are aligned.

Workgroups Remaining: 0

GC0176 – the asks of Panel

- **AGREE** revised timeline

GC0178 'Temporary Overvoltage – Specification of Limits and Clarification of Obligations' Modification Update

- An initial Workgroup meeting was held on 29 July 2025:
 - The Proposer outlined the importance of recruiting an external consultant to carry out technical analysis and put forward the best solution, considering the holistic system requirements, to minimise cost for end consumers whilst meeting the security needs of the system.
 - The proposal document for procuring a consultant was shared with the Workgroup for comment to ensure alignment on the ask of the consultant.
 - The Proposer advised that the consultant would participate in Workgroup meetings to gain direct feedback and ensure their analysis was comprehensive and aligned with the Workgroup objectives.
- A second Workgroup meeting was held on 10 September 2025:
 - This second Workgroup meeting focused on ensuring clarity on the remit of GC0178 and GC0155: Clarification of Fault Ride Through Technical Requirements.

GC0178 – the asks of Panel

- **AGREE** a pause on the modification, to allow sufficient time for a consultant to be appointed.

GC0182 'Standardisation of Power Flow Metering Polarity'

Timeline Update

	Workgroup Report issued to Panel	DFMR issued to Panel	FMR issued to Ofgem	Decision Date	Implementation Date
Previous timeline	13 May 2026	22 July 2026	11 August 2026	TBC	10BD after Decision
New timeline	24 September 2026	18 November 2026	09 December 2026	TBC	10BD after Decision

Rationale: At the Workgroup meetings, some issues were highlighted that still require consideration due to the complexity of the modification being larger than originally anticipated. The previous timeline did not allow time for actions raised to be concluded so 4 further Workgroup meetings have been added to the timeline.

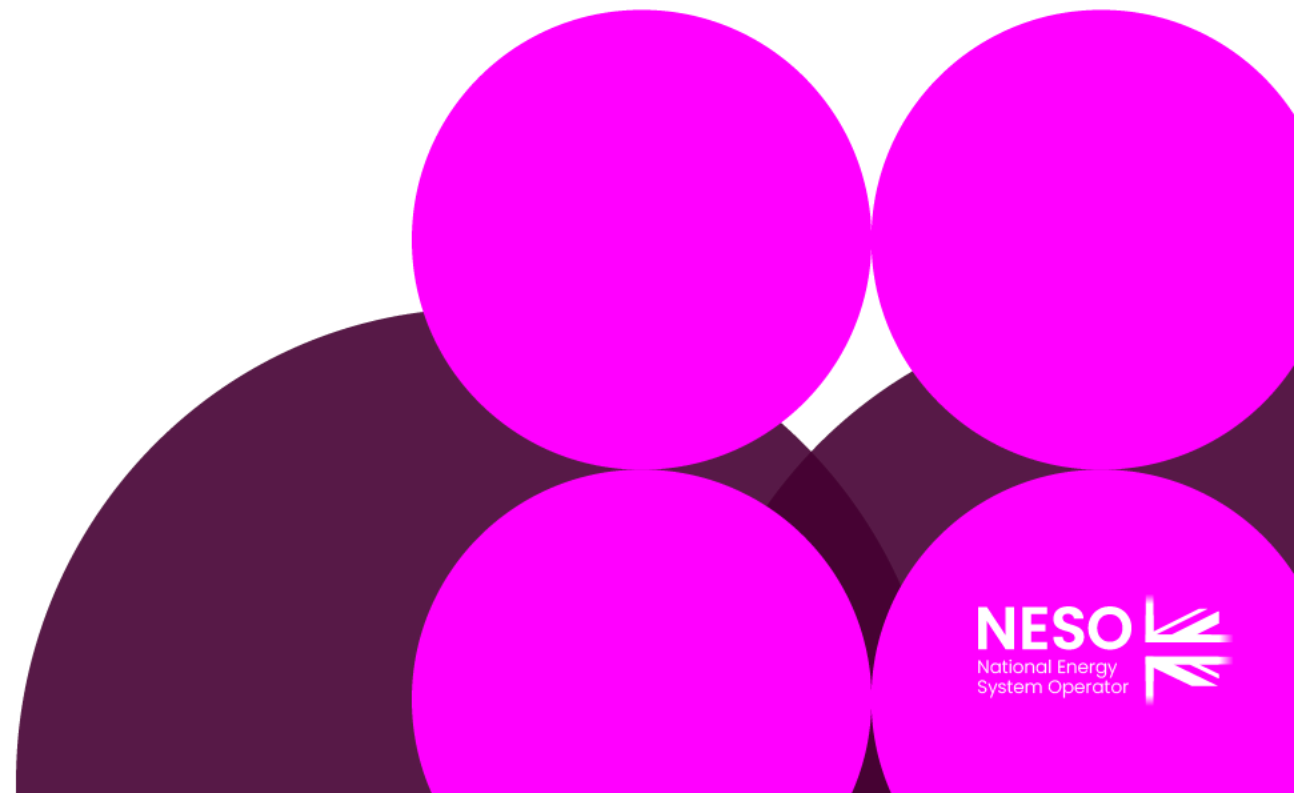
Workgroups Remaining: 6

GC0182 – the asks of Panel

- **AGREE** revised timeline

Panel Modification Tracker

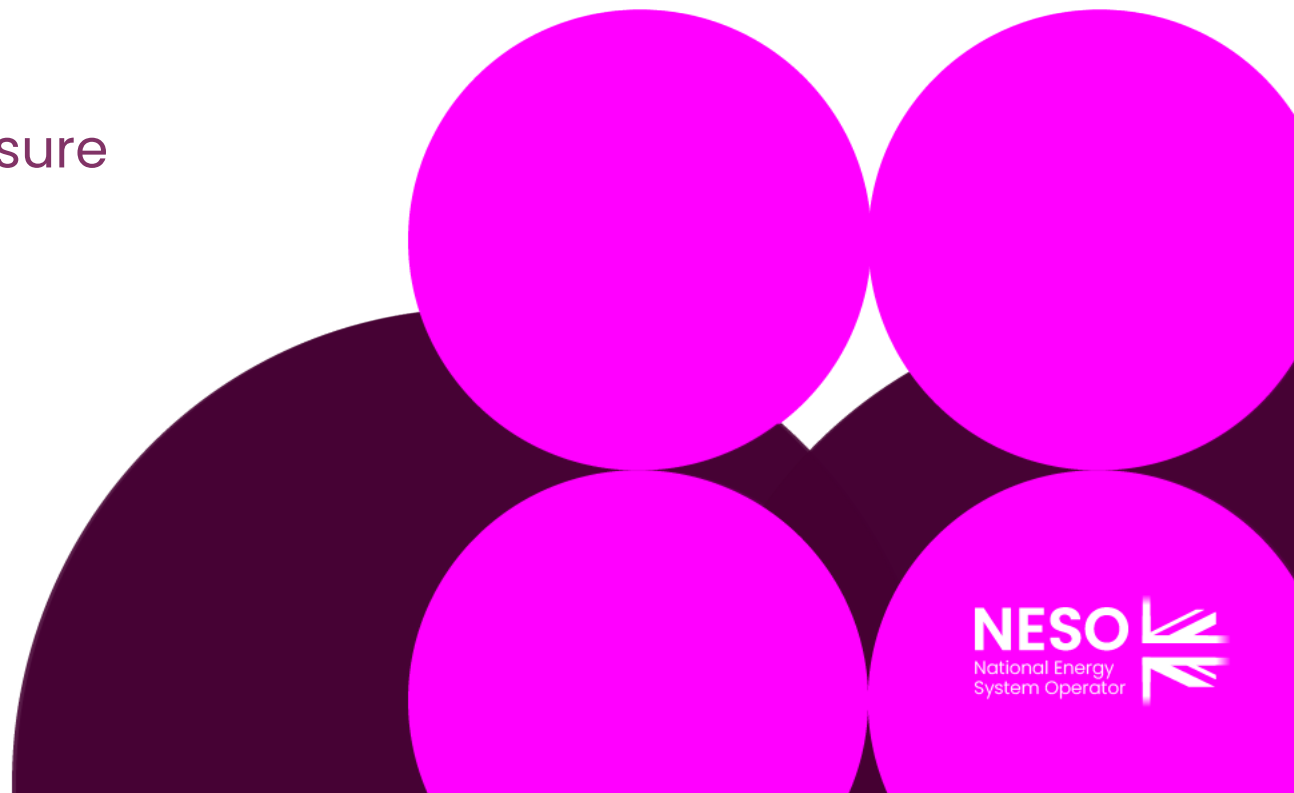
Lizzie Timmins, Code Administrator



Draft Final Modification Report

GC0103: The introduction of harmonised
Applicable Electrical Standards in GB to ensure
compliance with the EU Connection Codes

Lizzie Timmins



Solution and Workgroup Vote

Solution:

- To set out within the Grid Code the harmonisation requirement in the European Union (EU) Grid Connection Codes as they relate to Electrical Standards.

Summary of Workgroup Vote:

- The Workgroup concluded by majority (7 out of 8 votes) that the Original better facilitated the Applicable Objectives than the Baseline.

Legal Text Proposed Amendments (1)

Reference	Change in legal text	Summary of change
GC11.1.1(b)	The Electrical Standards procedure is the notification to the Panel Secretary of the wish to so change, add or delete an Electrical Standard . That notification must contain details of the proposal, including an explanation of why the proposal is being made.	Delete 'so' as superfluous
GC11.3(b)	If no objections are raised within 20 Business Days of the date of the proposal, then it shall be deemed approved pursuant to the Electrical Standards procedure, and The Company shall make the change to the relevant Electrical Standard or the list of Electrical Standards contained in the Annex to this GC.11.	Bold 'Business Days' as a defined term
General Conditions – Annex to the General Conditions PART I – Relevant Electrical Standards (a)	See page 11 of General Conditions to view table	Align the heading column width with that of the rest of the table.

Legal Text Proposed Amendments (2)

Reference	Comment in legal text	NESO view
Connection Conditions CC.6.2.1.2 (a) First paragraph and European Connection Conditions ECC.6.2.1.2 (a) First paragraph	The final sentence does not make sense 'Where necessary, this is as more precisely defined in the Bilateral Agreement.'	This does not relate to GC0103 and has been placed on a Housekeeping Grid Code modification spreadsheet.
Connection Conditions CC.6.2.1.2 (a) Second paragraph and European Connection Conditions ECC.6.2.1.2 (a) Second paragraph	"For clarity, would it help to include a sentence: All Plant and/or Apparatus procured under a contract that is signed on or before [DD MM YYYY – this being the GC0103 implementation date] must conform to the Relevant Electrical Standards."	Propose to retain the current text as the first part of the paragraph eludes to the Electrical Standards applicable at the time the contract for the Plant and Apparatus was signed. NESO believes this change is not required.
General Conditions – Annex to the General Conditions	Several comments on consistency of documents in list compared to NESO website and comments on splitting the list and labelling for clarity	This is an issue NESO have recently become aware of that will be discussed at Panel in January 2026. Suggest this is picked up in a subsequent modification.

Code Administrator Consultation – Legal Text Changes. What do the Grid Code Governance Rules say?

GR.22.4

A draft of the **Grid Code Modification Report** shall be tabled at a meeting of the **Grid Code Review Panel** prior to submission of that **Grid Code Modification Report** to the **Authority** as set in accordance with the timetable established pursuant to GR.19.1, and at which the **Panel** may consider any minor changes to the legal drafting, which may include

any issues identified through the **Code Administrator** consultation, and:

- (i) if the change required is a typographical error the **Grid Code Review Panel** may instruct the **Code Administrator** to make the appropriate change and the **Panel Chairman** will undertake the **Grid Code Review Panel Recommendation Vote**; or
- (ii) if the change required is not considered to be a typographical error then the **Grid Code Review Panel** may direct the **Workgroup** to review the change. If the **Workgroup** unanimously agree that the change is minor the **Grid Code Review Panel** may instruct the **Code Administrator** to make the appropriate change and the **Panel Chairman** will undertake the **Grid Code Review Panel Recommendation Vote**, otherwise for changes that are not considered to be minor the **Code Administrator** shall issue the **Grid Code Modification Proposal** for further **Code Administrator** consultation, after which the **Panel Chairman** will undertake the **Grid Code Review Panel Recommendation Vote**; or
- (iv) if a change is not required after consideration, the **Panel Chairman** will undertake the **Grid Code Review Panel Recommendation Vote**.

Code Admin must present the proposed legal text changes

Panel have 3 choices:

- **Agree the changes are typographical and instruct Code Admin to make the change under GR.22.4(i). Then we carry out Recommendation Vote; or**
- **Agree the changes are not needed under GR.22.4(iv). Then we carry out Recommendation Vote; or**
- **Under GR.22.4(ii) Direct the Workgroup to review the changes or ask for a further Code Administrator Consultation to be issued**

GC0103 Asks of Panel

- **AGREE** whether or not the proposed changes to the legal text are typographical
- **NOTE** that this Modification does not impact the Electricity Balancing Regulation (EBR) Article 18 terms and conditions held within the Grid Code
- **VOTE** whether or not to recommend implementation
- **NOTE** next steps

GC0103 Next Steps

Milestone	Date
Final Modification Report issued to Panel to check votes recorded correctly (5 Business Days)	02 February 2026 to 09 February 2026
Submission of Final Modification Report to Ofgem	10 February 2026
Ofgem decision date	TBC
Implementation Date	10 Business Days after Authority Decision

Prioritisation Stack

Mod Number	Previous Priority No:	Priority No	Title
GC0139	1	1	Enhanced Planning Data Exchange to Facilitate Whole System Planning
GC0155	2	2	Clarification of Fault Ride Through Technical Requirements
GC0176	3	(3 before CAC)	Introduction of Demand Control Rotation Protocol within Operating Code 6 of the Grid Code
GC0178	4	3	Temporary Overvoltage – Specification of Limits and Clarification of Obligations
GC0117	5	4	Improving transparency and consistency of access arrangements across GB by the creation of a pan-GB commonality of Power Station requirements
GC0182	6	5	Standardisation of Power Flow Metering Polarity
GC0168	7	6	Submission of Electro Magnetic Transient (EMT) Models
GC0164	8	7	Simplification of Operating Code No.2
GC0181	9	8	Enhance the Effectiveness of System Incidents Reporting
GC0103	10	(10 before CAC)	The introduction of harmonised Applicable Electrical Standards in GB to ensure compliance with the EU Connection Codes
GC0140	11	9	Grid Code Sandbox: enabling derogation from certain obligations to support small-scale trials of innovative propositions

Standing Items

Updates on all developments relevant to Grid Code Panel e.g. potential for future governance changes or modifications

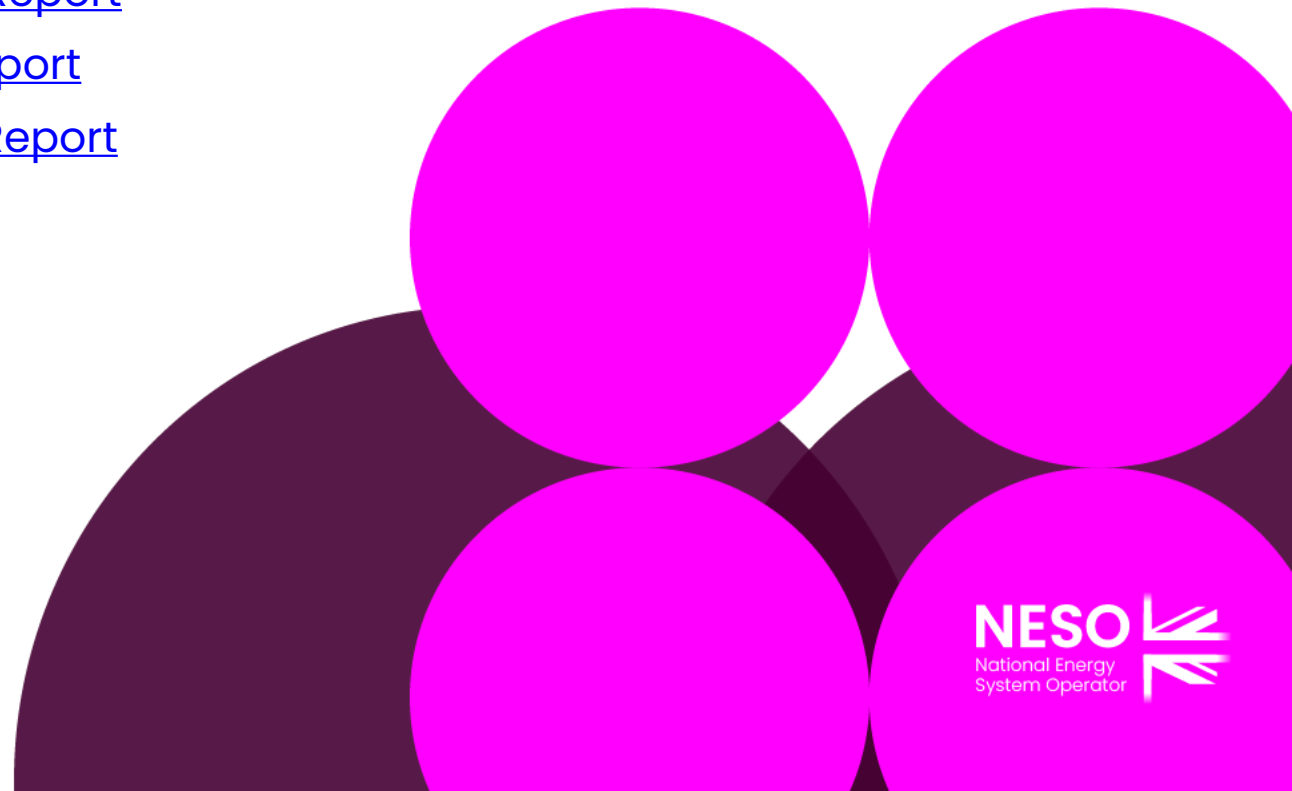
- Distribution Code Panel update (Alan Creighton)
- JESG Update (information only)
 - Previous meeting – 13 January 2026 [Meeting materials and Headline Report](#)
 - Next meeting – 10 February 2026

Updates on other industry codes

05 December 2025 SQSS [Panel Papers and Headline Report](#)

10 December 2025 STC [Panel Papers and Headline Report](#)

12 December 2025 CUSC [Panel Papers and Headline Report](#)



Electrical Standards

- Update to EDL Message Interface Specification and Governance of Data Validation, Consistency and Defaulting Rules
- Discussion on Annex to General Conditions
- Discussion on GC0103 Applicable Electrical Standards

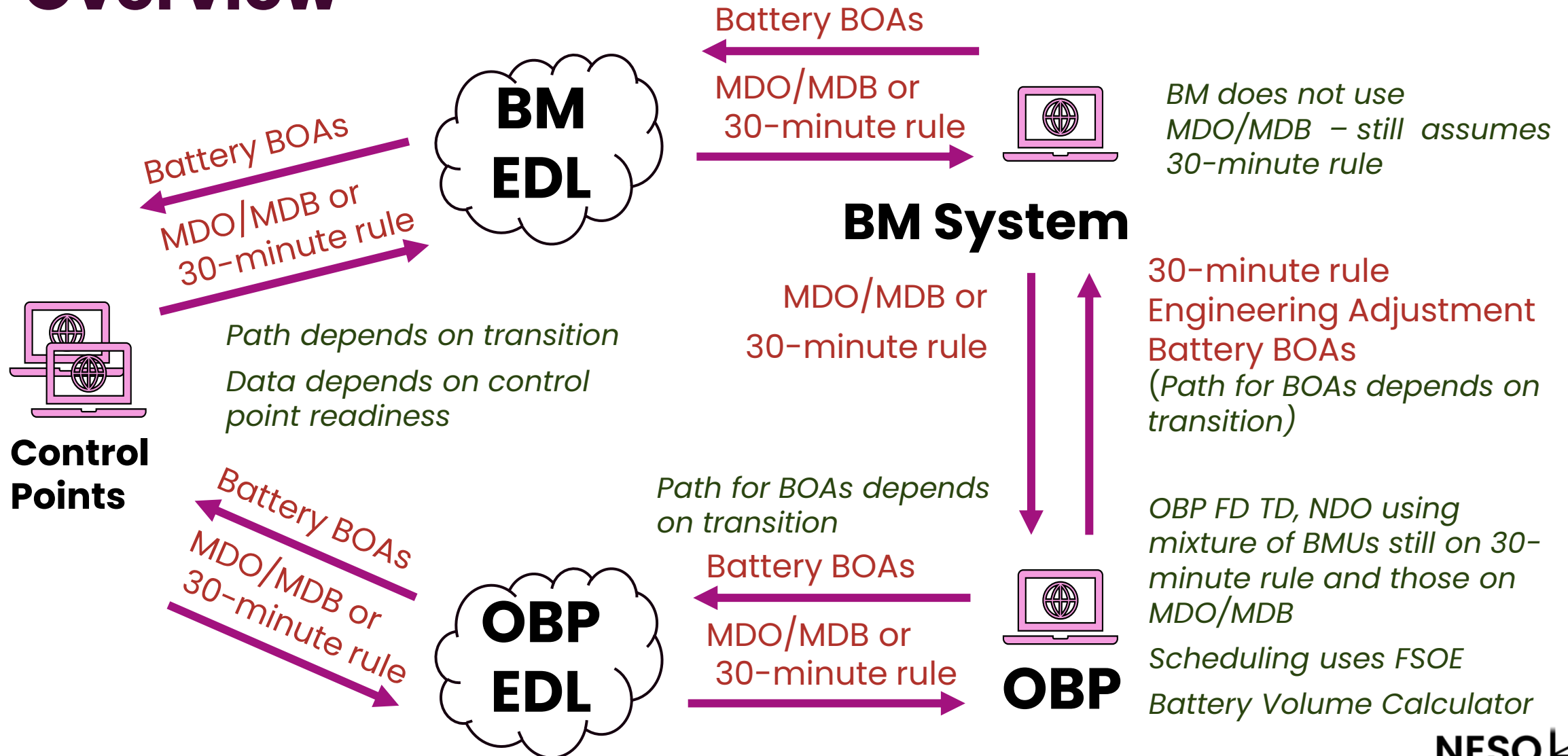
Update to EDL Message Interface Specification and Governance of Data Validation, Consistency and Defaulting Rules

Bernie Dolan and Steve Baker,
NESO

Overview

- GC0166 introduces Grid Code changes to enable effective usage of the increasing numbers of Electricity Storage Modules with Limited Duration operating in the BM, and reflect their bi-directional nature
- Two new parameters are introduced: Maximum Delivery Offer (MDO) and Maximum Delivery Bid (MDB)
- To support GC0166 modifications are required to the software system called EDL (Electronic Data Logging).
- Two documents require modification so that software suppliers can update their EDL systems
- Data Validation, Consistency and Defaulting Rules
 - This covers the rules on the submission of MDO and MDB
- EDL Message Specification
 - This defines the message structure used on EDL for MDO and MDB

Overview



Grid Code GC0166

Parameter Name/ term	Definition
Bid Acceptance	An acceptance by a BM Unit of a Bid-Offer Acceptance to decrease its export onto, or increase its import from, the National Electricity Transmission System , where in this context import and export are as defined in the BSC .
Future State of Energy (FSOE)	For each Electricity Storage Module , this is a series of MWh figures and associated times, which is calculated by The Company using the data provided under BC1.A.11.1, making up an estimated profile of the energy stored in that Electricity Storage Module .
Maximum Delivery Offer (MDO)	As defined in BC1.A.1.5 Dynamic Parameters .
Maximum Delivery Bid (MDB)	As defined in BC1.A.1.5 Dynamic Parameters .
Offer Acceptance	An acceptance by a BM Unit of a Bid-Offer Acceptance to increase its export onto, or decrease its import from, the National Electricity Transmission System , where in this context import and export are as defined in the BSC .

BC1.A.1.5 Dynamic Parameters

Maximum Delivery Offer (MDO), being a series of MWh figures and associated times making up the profile of the maximum volume of **Offer Acceptances** by a **BM Unit** which can be instructed by **The Company** through **Bid-Offer Acceptances (BOA)** via a **BM Participant** with respect to one or more of their **BM Units**, such that within the current **Balancing Mechanism Mechanism Window Period**, the **BM Unit's Committed Level** can be adhered to, and contracted **Ancillary Services** can be delivered.

Maximum Delivery Bid (MDB), being a series of MWh figures and associated times making up the profile of the maximum volume of **Bid Acceptances** by a **BM Unit** which can be instructed by **The Company** through **Bid-Offer Acceptances (BOA)** via a **BM Participant** with respect to one or more of their **BM Units**, such that within the current **Balancing Mechanism Window Period**, the **BM Unit's Committed Level** can be adhered to, and contracted **Ancillary Services** can be delivered.

Grid Code definition

BC1.A.1.11 Electricity Storage Module Future State of Energy (FSOE) Modelling

BC1.A.1.11.1 BM Participants who own and/or operate **Electricity Storage Modules** must provide asset specific relevant data when requested by **The Company** based on bilateral discussions to allow for modelling by **The Company** of **Future State of Energy (FSOE)** and the limits of operation that an **Electricity Storage Module** must obey.

BC1.A.1.11.2 These models will be used for planning purposes beyond the end of the **Balancing Mechanism Window Period** to the end of the time when interim data is available to **The Company**. **The Company** may use such models to simulate the effect of **Bid- Offer Acceptance** and a **Physical Notification** on the **Future State of Energy (FSOE)**. The requirements for **System Ancillary Services** and/or **Commercial Ancillary Services** within the model will be derived by **The Company** from auction data.

BC2.5.3.4 Resubmissions to Maximum Delivery Offer (MDO) and Maximum Delivery Bid (MDB) for a BM Unit may only be made following Gate Closure for a Settlement Period in the event of:

- a. The **BM Unit** no longer being able to achieve the previously stated value as a result of an unavoidable **Event**. Examples of such an **Event** include (but are not limited to) **Plant** breakdowns, or **Events** requiring a resubmission on safety grounds (relating to personnel or **Plant**); or
- b. The **Company** issuing a **Bid- Offer Acceptance (BOA)** in respect of the **BM Unit**; or
- c. The **BM Unit** fully utilising the energy reserved (or storage capacity for energy which was reserved) for delivery of **System Ancillary Services** or **Commercial Ancillary Services**; or
- d. Submission of a change to a **Physical Notification** for the **BM Unit** under BC1.4.2(a) which covers the **Settlement Period** after the **Balancing Mechanism Window Period**.
 - For the purposes of clarity, if a **BM Participant** doesn't submit values by 11:00 each day for the next **Operational Day** they will default to the **MDO** and **MDB** values previously submitted until updated.

Electrical Standards – EDL Message Interface Specification

Milestone	Date
EDL Message Interface Specification presented to Panel	29 January 2026
Panel Review (20 Business Days)	Ends at 5pm on 26 February 2026
Implementation Date (if no comments received)	12 March 2026

Electrical Standards – the asks of Panel

- **FEEDBACK** any comments before 5pm on 26 February 2026

Any other business

- Discussion on Strategic Direction Statement relating to the GCRP

Activities ahead of the next Panel Meeting

Grid Code Development Forum	04 February 2026
Modification Proposal Deadline for February Panel	11 February 2026
Papers Day	18 February 2026
Panel Meeting	26 February 2026 Teams

Close

Anthony Pygram

Independent Chair,
Grid Code Review Panel